



Q2 2018 Earnings Call

August 8th, 2018

CECO
ENVIRONMENTAL



Forward Looking Statement and Non-GAAP Information

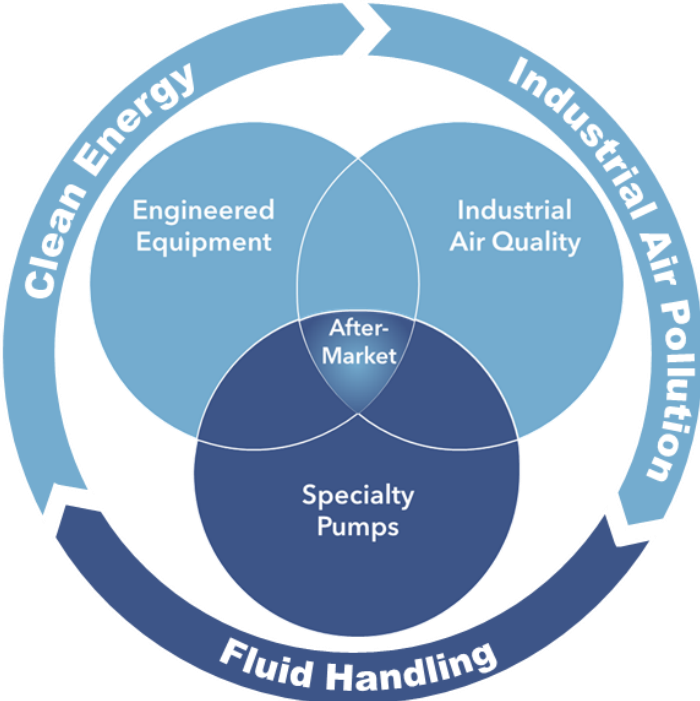
Any statements contained in this presentation other than statements of historical fact, including statements about management's beliefs and expectations, are forward-looking statements and should be evaluated as such. These statements are made on the basis of management's views and assumptions regarding future events and business performance. Words such as "estimate," "believe," "forecast," "anticipate," "expect," "intend," "plan," "target," "project," "should," "may," "will" and similar expressions are intended to identify forward-looking statements. Forward-looking statements (including oral representations) involve risks and uncertainties that may cause actual results to differ materially from any future results, performance or achievements expressed or implied by such statements. These risks and uncertainties include, but are not limited to: our ability to successfully realize the expected benefits of our restructuring program; liabilities arising from faulty services or products that could result in significant professional or product liability, warranty, or other claims; our ability to successfully integrate acquired businesses and realize the synergies from acquisitions, as well as a number of factors related to our business including economic and financial market conditions generally and economic conditions in CECO's service areas; dependence on fixed price contracts and the risks associated therewith, including actual costs exceeding estimates and method of accounting for contract revenue; fluctuations in operating results from period to period due to cyclical or seasonality of the business; the effect of growth on CECO's infrastructure, resources, and existing sales; the ability to expand operations in both new and existing markets; the potential for contract delay or cancellation; changes in or developments with respect to any litigation or investigation; failure to meet timely completion or performance standards that could result in higher cost and reduced profits or, in some cases, losses on projects; the potential for fluctuations in prices for manufactured components and raw materials; the substantial amount of debt incurred in connection with our acquisitions and our ability to repay or refinance it or incur additional debt in the future; the impact of federal, state or local government regulations; economic and political conditions generally; and the effect of competition in the energy, environmental and fluid handling and filtration industries. These and other risks and uncertainties are discussed in more detail in CECO's filings with the Securities and Exchange Commission, including our reports on Form 10-K and Form 10-Q. Many of these risks are beyond management's ability to control or predict. Should one or more of these risks or uncertainties materialize, or should the assumptions prove incorrect, actual results may vary in material aspects from those currently anticipated. Investors are cautioned not to place undue reliance on such forward-looking statements as they speak only to our views as of the date the statement is made. All forward-looking statements attributable to CECO or persons acting on behalf of CECO are expressly qualified in their entirety by the cautionary statements and risk factors contained in this presentation and CECO's respective filings with the Securities and Exchange Commission. Furthermore, forward-looking statements speak only as of the date they are made. Except as required under the federal securities laws or the rules and regulations of the Securities and Exchange Commission, CECO undertakes no obligation to update or review any forward-looking statements, whether as a result of new information, future events or otherwise.

While CECO reports its results in accordance with generally accepted accounting principles in the U.S. (GAAP), comments made during this conference call and these materials may include the following "non-GAAP" financial measures; non-GAAP gross profit, non-GAAP operating income, non-GAAP net income, adjusted EBITDA, adjusted free cash flow, adjusted net free cash flow, non-GAAP gross profit margin; non-GAAP operating margin, non-GAAP earnings per basic and diluted share, adjusted EBITDA margin and selected measures expressed on a constant currency basis. These measures are included to provide additional useful information regarding CECO's financial results and are not a substitute for their comparable GAAP measures. Explanations of these non-GAAP measures and reconciliations of these non-GAAP measures to their directly comparable GAAP measures are included in the accompanying "Supplementary Non-GAAP Financial Measures." Descriptions of many of these non-GAAP measures are also included in CECO's SEC reports.

4-3-3 Strategy yielding tangible financial results... CECO building momentum

- ✓ \$100 of organic orders +24% Y/Y and +11% sequentially... 3rd consecutive quarter of growth and Book to Bill ratio > 1.2X
- ✓ Built nearly \$60 of Backlog over the last 3 quarters
- ✓ Gross Margins of 33.5% in line with 2017 GM rate demonstrates value of solution offerings
- ✓ Non-GAAP operating income and Adjusted EBITDA improved sequentially 30% and 23%, respectively
- ✓ \$8.4 of Free Cash Flow in the quarter demonstrates the power of CECO's cash generating engine
- ✗ Industrials segment results below our potential... projects slow to close
- ✗ China business weighted towards Power Generation, especially coal, which remains sluggish

Driving for clarity and purpose: Enable Growth, Protect Environment



Enabling industrial companies to grow with clean, safe, and more efficient solutions that protect our shared environment

Our “4-3-3 Operational Strategy” guides our ability to win share and create shareholder value

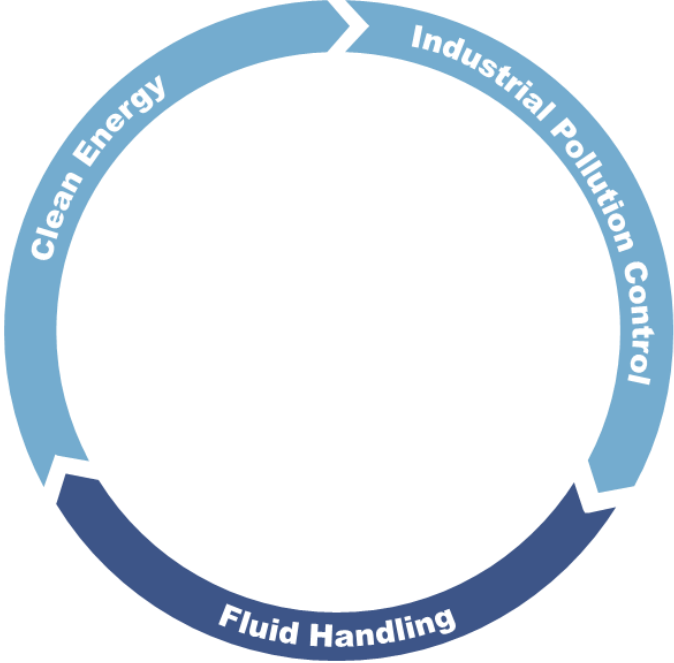
CECO to lead in Air Quality and Fluid Handling solutions

4-3-3 Operating Strategy

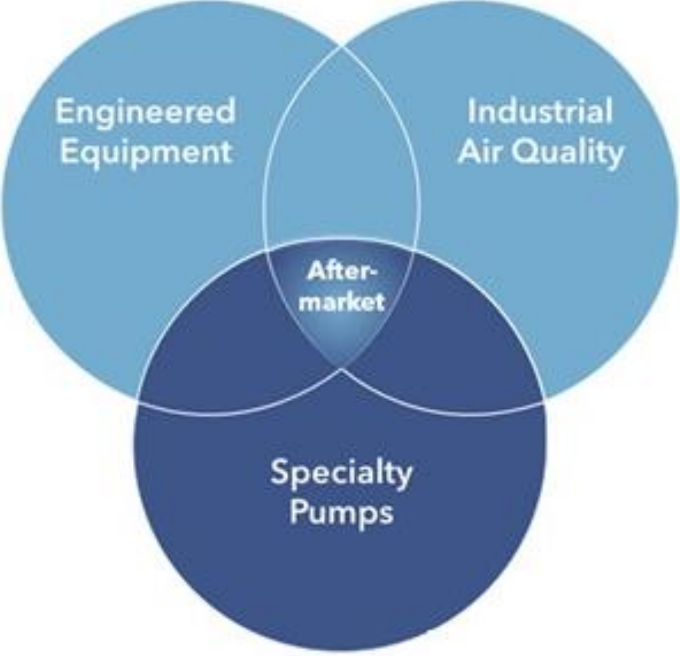
4 Value Creation Enablers



3 Compelling End Markets



3 Core Growth Platforms



Investments and actions producing growth and market momentum

4-3-3 Operating Strategy

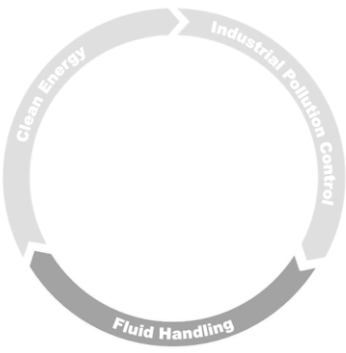
4 Value Creation Enablers

- ✓ Leadership and Board upgrades
- ✓ Innovation leader - CTO
- ✓ ERPs, Entities, Accounts reduction
- ✓ Asset light bus model
- ✓ Reshaped portfolio



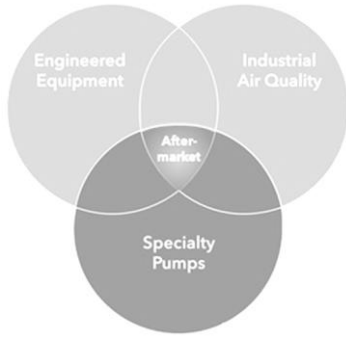
3 Compelling End Markets

- ✓ Large winnable markets
- ✓ Improving market demand
- ✓ Exercising \$5B installed base



3 Core Growth Platforms

- ✓ Shifting G&A to Sales / Incentive Comp changes
- ✓ CAPEX for agility
- ✓ Teamwork plus internal promotions
- ✓ Adding application depth
- ✓ Innovations that address future



Key wins demonstrate the unrivaled CECO proposition unlocking customer value

- Multiple large wins across platforms representing multiple products and technologies
- Global Presence: North America, EU, Asia, and Middle East
- Leveraged strategic account approach to drive increased penetration
- Built on subject matter expertise to increase opportunity conversion and customer retention



Industrial Air Quality
Engineering expertise



Refining
Engineering expertise



Middle East
Oily Water Separation



Power Generation
Brownfield Retrofit



Natural Gas Pipeline
Strategic Account Mgmt



Fluid Handling
Application Performance



Q2 2018 Financials



Share gains in key markets and cash generation driving improved Q2 results

(\$MM)

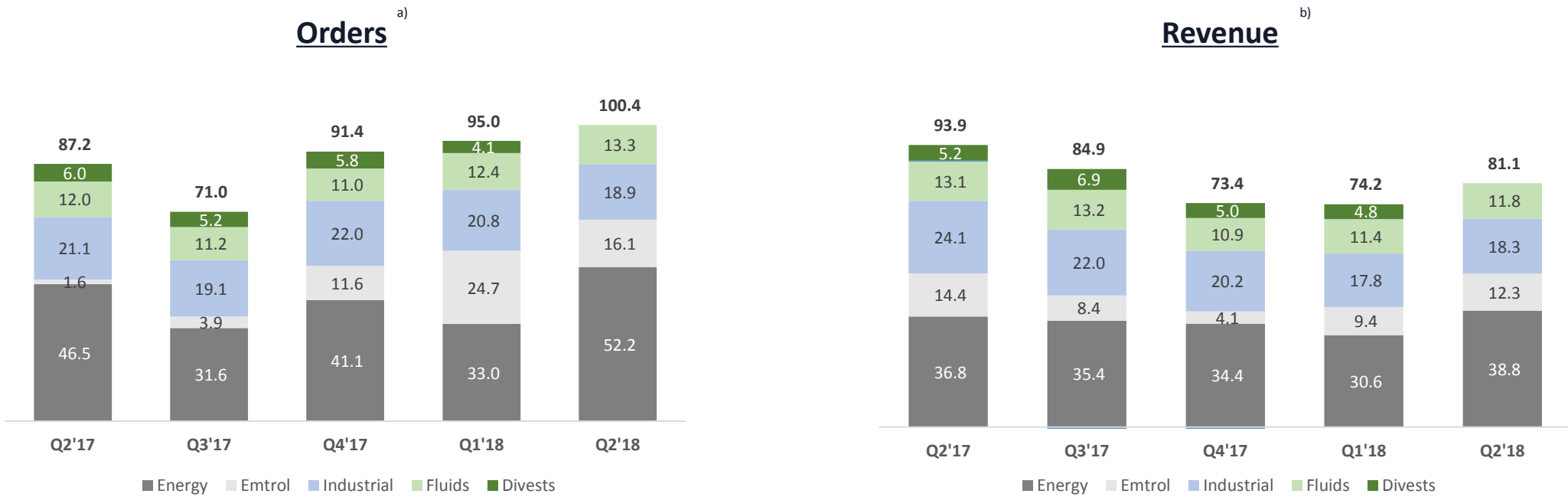
-a)

Three Months Ended			
	Q2'18	Y/Y	v-Q1'18
GAAP:		<i>Like for Like</i>	<i>Like for Like</i>
Orders	\$ 100.4	23.6%	10.5%
Revenue	\$ 81.1	-8.5%	17.1%
Gross Profit	\$ 27.2	1.6%	14.7%
-%	33.5%	3.3pts	-0.7pts
Op Income	\$ 2.6	-69.2%	-76.9%
-%	3.2%	-6.3pts	-13pts
Diluted EPS	\$ (0.03)	\$ (0.18)	\$ (0.18)
Net Cash from Ops	\$ 6.6	262.3%	303.4%
Non-GAAP:			
Gross Profit	\$ 27.2	-5.2%	14.7%
-%	33.5%	1.2pts	-0.7pts
Op Income	\$ 5.2	-39.2%	77.6%
-%	6.4%	-3.2pts	2.2pts
Diluted EPS	\$ 0.05	\$ (0.02)	\$ 0.02
Adj. EBITDA\$	\$ 6.9	-31.9%	53.6%
-%	8.5%	-2.9pts	2pts

- Orders +24% Y/Y on growth in Refinery, Specialty Pumps, and Brownfield Power Generation activity
 - Revenue ↓(9)% Y/Y primarily on lower Industrial & China backlog
 - Gross Profit of 33.5% is trending solidly at 2017 YE rate
 - Net Cash from Operations of \$6.6 significantly improved on favorable contract terms in Quarter
-
- SG&A excluding Stock Comp is flat sequentially... 1H'18 is down \$(2) Y/Y
 - Non-GAAP OI ↓(39)% Y/Y on Volume & Divestitures but up +78% sequentially
 - \$6.9 Adjusted EBITDA improved 54% sequentially on Growth + cost Leverage
 - YTD'18 tax rate of 53% driven by tax effects of divestitures. On normalized basis, ETR was 24.7%

Winning share in each segment with Energy Solutions leading uplift

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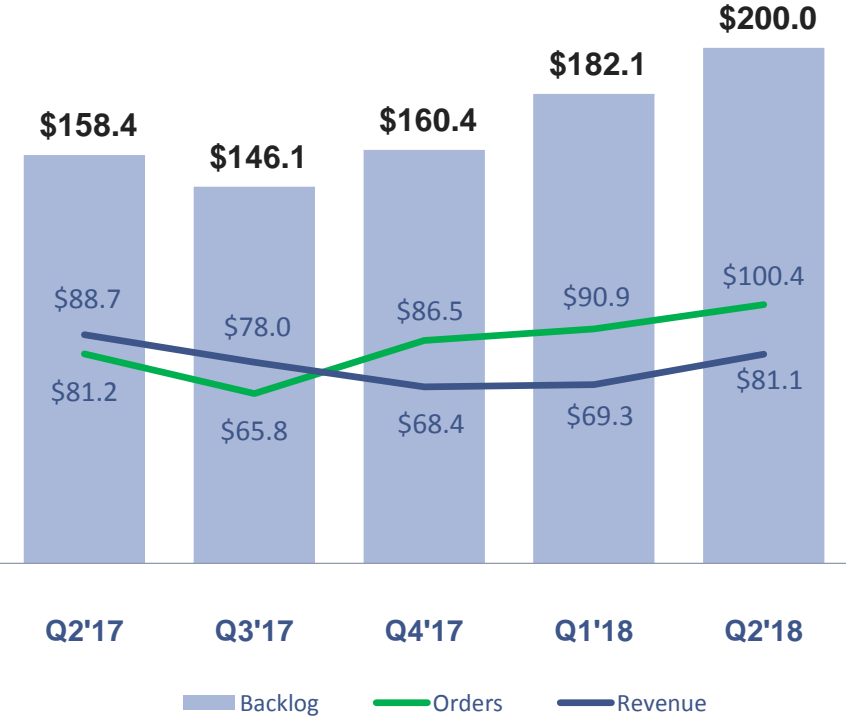
- Orders strong across the business; Industrial Solutions only down segment in orders
- Eclipsed \$100 Orders in spite of divesting Strobic and Keystone in Q1
- Sequential revenue growth in all segments



a) Orders on Gross basis excludes cancellations
 b) Segment Eliminations excluded from graph
 c) Emtrol + Energy = Energy Solutions

CECO Backlog excluding recent divestitures reaches \$200

(\$MM)



- Positive Book to Bill ratio for 3rd straight quarter
- Backlog +26% Year over Year on a like-for-like basis
- GM% in backlog healthy despite Energy pricing pressure

Book/Bill Ratio:	0.92	0.84	1.26	1.31	1.24
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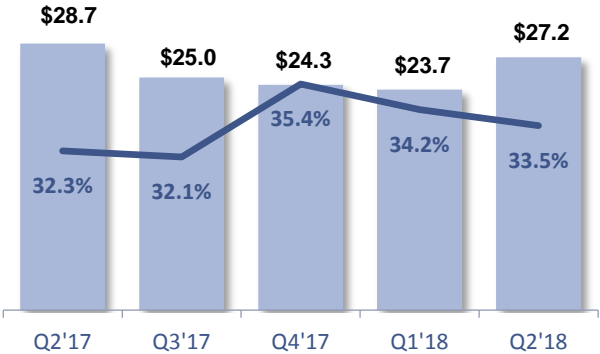


(a) Orders excludes cancellations and divestitures
 (b) Revenue & Backlog excludes divestitures
 (c) In Q2'18, Backlog negatively impacted by FX by \$(1.4)

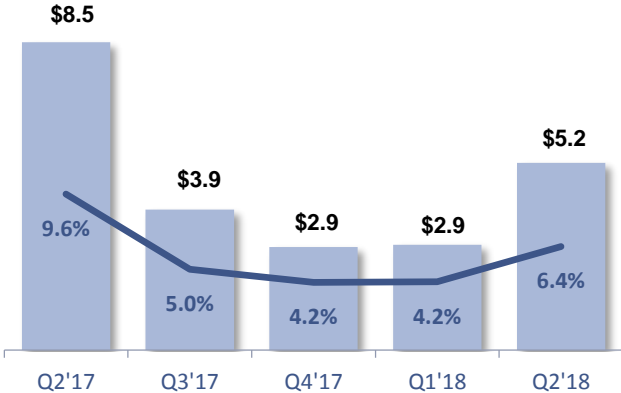
Sequential improvement in key profit measures as revenue begins to grow

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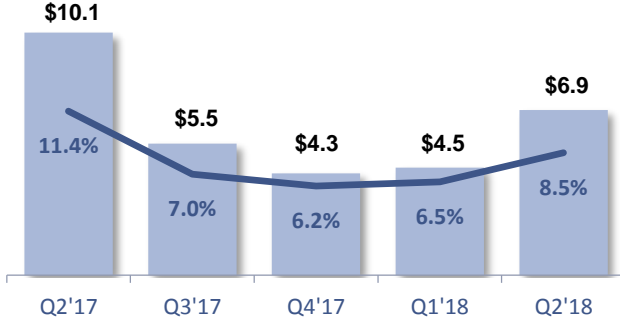
Non-GAAP Gross Profit



Non-GAAP Operating Income



Adjusted EBITDA



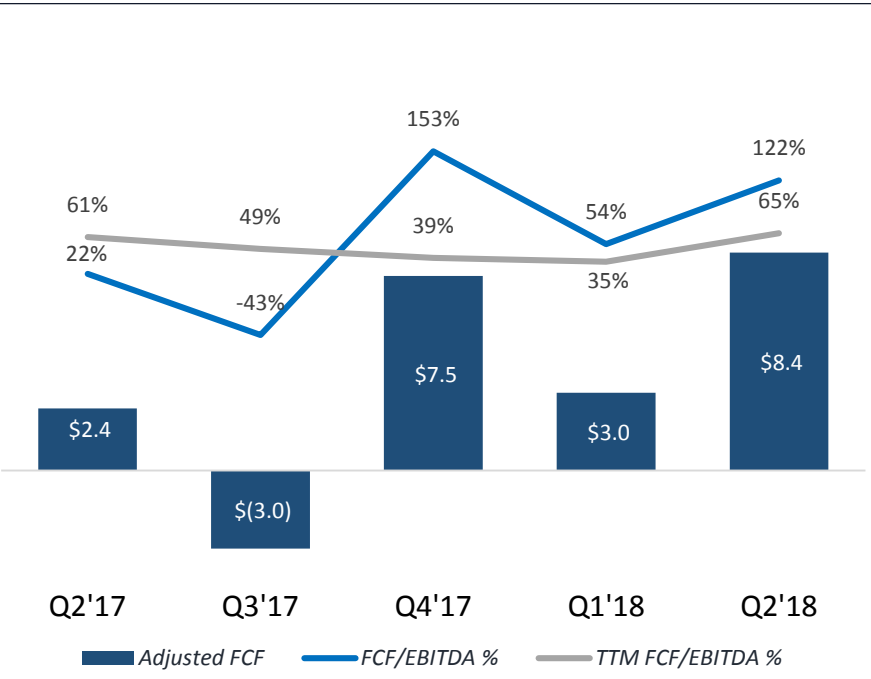
- GM% maintained at or above '17 and '16 YE rates of 33.6% and 32.5%, respectively
- Operating Income & EBITDA growing on volume...Y/Y growth expected on Backlog growth
- SG&A excluding Stock Comp in 1H'18... down \$(2) YoY with Restructuring offset by Growth investments

-a) Divestitures excluded in prior periods for comparative purposes

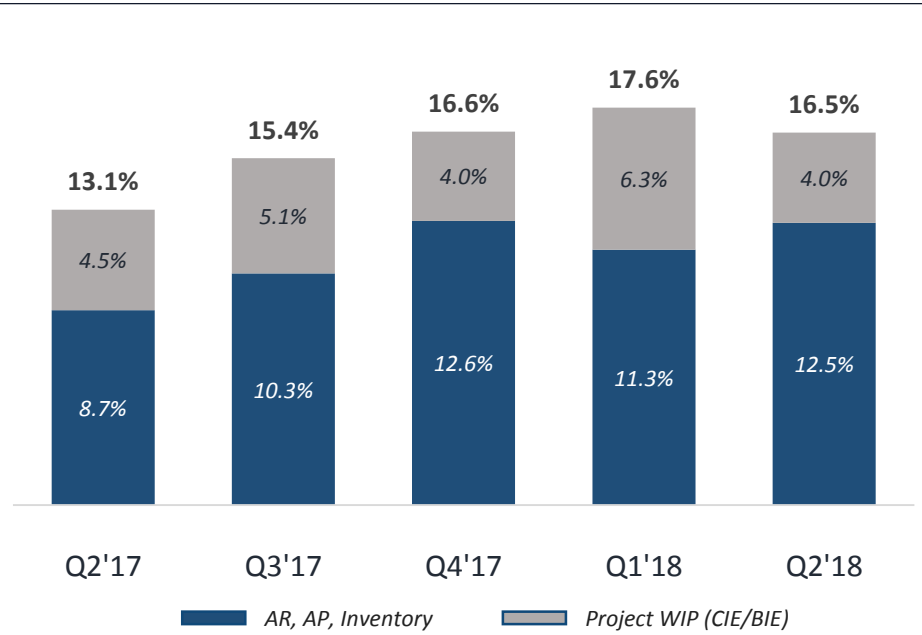
Asset light business model supports strong cash flow in Q2

(\$MM)

(a)
Adjusted Free Cash Flow



(b)
Trade Working Capital as % of Sales



- Q2 cash flow exceptional
- TTM conversion rate approaching expectations

- CECO's asset intensity is an Industrial "Best in class"

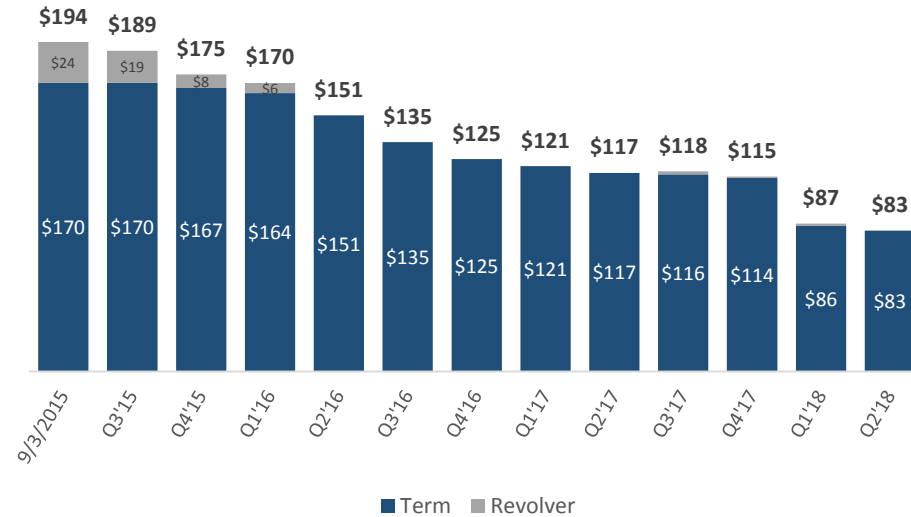


(a) Adjusted Free Cash Flow = Cash Flow From Operations less Earnouts classified as Operating Cash Flow less CAPEX spend
 (b) W/C includes: Trade AR, Trade AP, Inventory and Cost/Billings of on TTM Revenue; Reported Basis

Increasing volume and disciplined debt reduction will drive 2H de-leveraging

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US Debt Performance



Leverage Measures

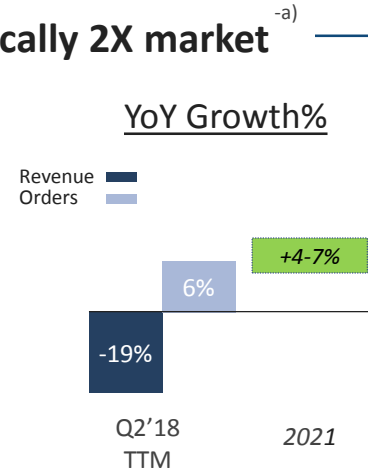
	Q2'17	Q3'17	Q4'17	Q1'18	Q2'18
Term Debt	\$ 117.4	\$ 115.9	\$ 113.9	\$ 85.7	\$ 83.1
Revolver		2.0	1.0	1.5	-
Other ^(a)	0.2	1.6	3.1	-	-
Total Indebtedness	\$ 117.6	\$ 119.5	\$ 118.0	\$ 87.2	\$ 83.1
Cash	28.9	25.7	34.0	34.0	35.9
Bank Defined EBITDA ^(b)	10.4	7.4	7.3	5.5	8.5
TTM Bank Defined EBITDA	\$ 55.9	\$ 47.3	\$ 36.6	\$ 30.7	\$ 28.7
Bank Defined Leverage	2.10x	2.52x	3.23x	2.84x	2.89x
Net Debt/TTM Adj. EBITDA ^(c)	1.59x	1.98x	2.30x	1.73x	1.64x

- Continued to pay down debt ahead of Principal Schedule
- \$36 Cash on hand is split 40% Domestic and 60% Foreign
- 2.9x Leverage ratio nearly flat sequentially... expect de-levering in 2H

3 year targets position CECO to generate top-tier returns

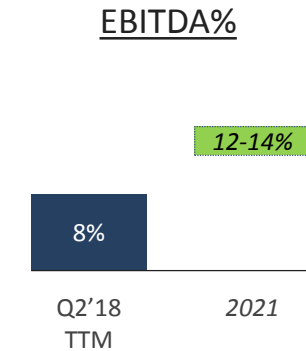
Grow Revenue organically 2X market ^{-a)}

- Outside-In leadership
- OE and Aftermarket focus
- Innovations with value



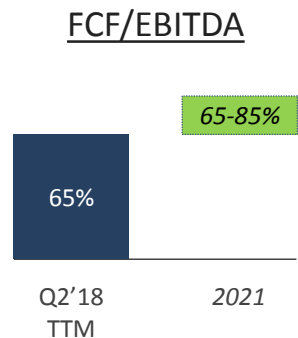
Expand EBITDA margins

- Customer value => GM%
- SG&A op leverage
- Complexity cost out



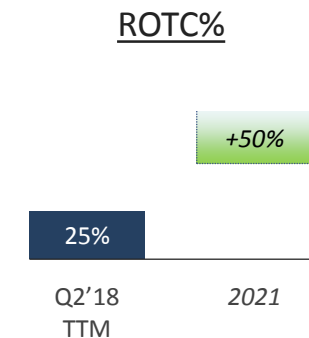
Consistently convert EBITDA to Cash

- Asset light model
- Working capital management



Superior Return on Tangible Capital ^{-b)}

- Low Asset Intensity %
- Greater value = ↑ margins





Continued Momentum & Market Outlook



Outlook for end markets remains positive outside of Power Generation

(\$MM)

Refinery

➔ '18 Outlook

Q2 Orders: \$16 | +906%
 TTM Orders: \$56 | +98%



Cyclones

Midstream O&G

➔ '18 Outlook

Q2 Orders: \$20 | +11%
 TTM Orders: \$66 | +33%



Gas Separation Oily Water

Power Gen: Natural Gas

➔ '18 Outlook

Q2 Orders: \$27 | +40%
 TTM Orders: \$73 | ↓(5)%



Silencers SCR Emissions

Power Gen: Solid Fuel

➔ '18 Outlook

Q2 Orders: \$5 | ↓(45)%
 TTM Orders: \$20 | ↓(30)%



Ball Mills Dampers

Industrial Solutions

➔ '18 Outlook

Q2 Orders: \$19 | ↓(11)%
 TTM Orders: \$158 | +3%



Air Quality

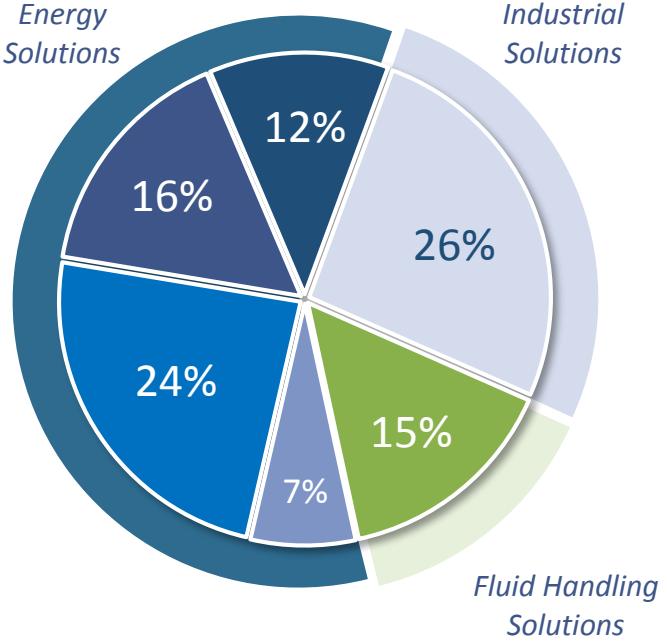
Industrial: Fluid Handling

➔ '18 Outlook

Q2 Orders: \$13 | +11%
 TTM Orders: \$49 | +5%



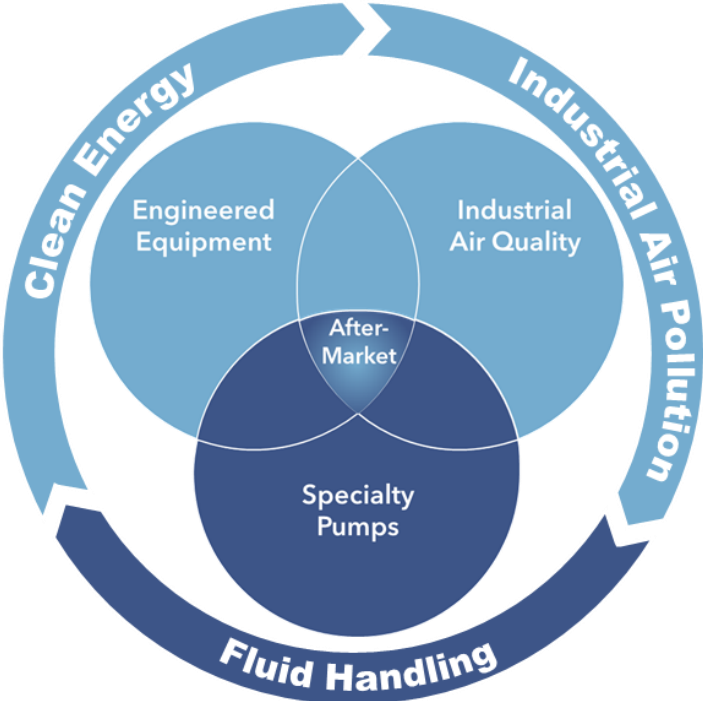
Pumps



2017 Revenue Mix

a) 2017 Revenue Mix excludes divestitures

Driving for clarity and purpose: Enable Growth, Protect Environment



Enabling industrial companies to grow with clean, safe, and more efficient solutions that protect our shared environment

Our “4-3-3 Operational Strategy” guides our ability to win share and create shareholder value

Supplemental Materials

Non-GAAP Reconciliation

Non-GAAP Gross Profit and Margin

<i>(dollars in millions)</i>	Annual 2012	Annual 2013	Annual 2014	Annual 2015	Annual 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Annual 2017	Q1 2018	Q2 2018	YTD 2018	TTM
Gross profit as reported in accordance with GAAP	\$ 42.4	\$ 61.6	\$ 84.8	\$ 109.2	\$ 134.9	\$ 32.0	\$ 28.5	\$ 27.1	\$ 25.6	\$ 113.2	\$ 25.9	\$ 27.2	\$ 53.1	\$ 105.8
<i>Gross profit margin in accordance with GAAP</i>	31.4%	31.2%	32.2%	29.7%	32.4%	34.5%	30.4%	31.9%	34.8%	32.8%	35.0%	33.5%	34.2%	33.7%
Legacy design repairs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2	\$ 1.8	\$ -	\$ -	\$ 2.0	\$ -	\$ -	\$ -	\$ -
Inventory valuation adjustment	\$ -	\$ 1.1	\$ -	\$ 0.5	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant, property and equipment valuation adjustment	\$ -	\$ 0.2	\$ 0.6	\$ 0.6	\$ 0.6	\$ 0.2	\$ 0.1	\$ 0.2	\$ 0.1	\$ 0.6	\$ -	\$ -	\$ -	\$ 0.3
Non-GAAP gross profit	\$ 42.4	\$ 62.9	\$ 85.4	\$ 110.3	\$ 135.6	\$ 32.4	\$ 30.4	\$ 27.3	\$ 25.7	\$ 115.8	\$ 25.9	\$ 27.2	\$ 53.1	\$ 106.1
<i>Non-GAAP Gross profit margin</i>	31.4%	31.9%	32.4%	30.0%	32.5%	35.0%	32.4%	32.1%	35.0%	33.6%	35.0%	33.5%	34.2%	33.8%

Non-GAAP Operating Income and Margin

<i>(dollars in millions)</i>	Annual 2012	Annual 2013	Annual 2014	Annual 2015	Annual 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Annual 2017	Q1 2018	Q2 2018	YTD 2018	TTM
Operating income as reported in accordance with GAAP	\$ 16.7	\$ 7.0	\$ 21.7	\$ 4.9	\$ (25.4)	\$ 1.4	\$ 9.3	\$ 5.6	\$ (8.2)	\$ 8.0	\$ 12.1	\$ 2.6	\$ 14.7	\$ 12.1
<i>Operating margin in accordance with GAAP</i>	<i>12.4%</i>	<i>3.5%</i>	<i>8.2%</i>	<i>1.3%</i>	<i>-6.1%</i>	<i>1.5%</i>	<i>9.9%</i>	<i>6.6%</i>	<i>-11.2%</i>	<i>2.3%</i>	<i>16.3%</i>	<i>3.2%</i>	<i>9.5%</i>	<i>3.9%</i>
Legacy design repairs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2	\$ 1.8	\$ -	\$ -	\$ 2.0	\$ -	\$ -	\$ -	\$ -
Inventory valuation adjustment	\$ -	\$ 1.1	\$ -	\$ 0.5	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant, property and equipment valuation adjustment	\$ -	\$ 0.2	\$ 0.6	\$ 0.6	\$ 0.6	\$ 0.2	\$ 0.1	\$ 0.2	\$ 0.1	\$ 0.6	\$ -	\$ -	\$ -	\$ 0.3
Gain on insurance settlement	\$ -	\$ -	\$ -	\$ -	\$ (1.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Acquisition and integration expenses	\$ -	\$ 7.2	\$ 1.3	\$ 7.9	\$ 0.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization and earn-out expenses	\$ -	\$ 6.8	\$ 10.1	\$ 25.6	\$ 20.2	\$ 7.3	\$ (2.2)	\$ (0.5)	\$ 2.5	\$ 7.1	\$ 2.9	\$ 2.5	\$ 5.4	\$ 7.4
Intangible asset impairment	\$ -	\$ -	\$ -	\$ 3.3	\$ 57.9	\$ -	\$ -	\$ -	\$ 7.2	\$ 7.2	\$ -	\$ -	\$ -	\$ 7.2
Gain on divestiture, net of selling costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11.2)	\$ 0.1	\$ (11.1)	\$ (11.1)
Restructuring expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.9	\$ 1.9	\$ 0.2	\$ -	\$ 0.2	\$ 2.1
Executive transition expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.9	\$ 0.4	\$ -	\$ -	\$ 1.3	\$ -	\$ -	\$ -	\$ -
Facility exit expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2	\$ -	\$ -	\$ -	\$ 0.2	\$ -	\$ -	\$ -	\$ -
Legal reserves	\$ -	\$ 3.5	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-GAAP operating income	\$ 16.7	\$ 25.8	\$ 34.0	\$ 42.8	\$ 52.9	\$ 10.2	\$ 9.4	\$ 5.3	\$ 3.5	\$ 28.3	\$ 4.0	\$ 5.2	\$ 9.2	\$ 18.0
<i>Non-GAAP Operating margin</i>	<i>12.4%</i>	<i>13.1%</i>	<i>12.9%</i>	<i>11.6%</i>	<i>12.7%</i>	<i>11.0%</i>	<i>10.0%</i>	<i>6.2%</i>	<i>4.8%</i>	<i>8.2%</i>	<i>5.4%</i>	<i>6.4%</i>	<i>5.9%</i>	<i>5.7%</i>

Non-GAAP Net Income, Adjusted EBITDA and Margin

<i>(dollars in millions)</i>	Annual 2013	Annual 2014	Annual 2015	Annual 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Annual 2017	Q1 2018	Q2 2018	YTD 2018	TTM
Net income as reported in accordance with GAAP	\$ 6.6	\$ 13.1	\$ (5.6)	\$ (38.2)	\$ -	\$ 5.5	\$ 3.0	\$ (11.6)	\$ (3.0)	\$ 5.8	\$ (0.9)	\$ 4.9	\$ (3.7)
Legacy design repairs	\$ -	\$ -	\$ -	\$ -	\$ 0.2	\$ 1.8	\$ -	\$ -	\$ 2.0	\$ -	\$ -	\$ -	\$ -
Inventory valuation adjustment	\$ 1.1	\$ -	\$ 0.5	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant, property and equipment valuation adjustment	\$ 0.2	\$ 0.6	\$ 0.6	\$ 0.6	\$ 0.2	\$ 0.1	\$ 0.2	\$ 0.1	\$ 0.6	\$ -	\$ -	\$ -	\$ 0.3
Gain on insurance settlement	\$ -	\$ -	\$ -	\$ (1.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Acquisition and integration expenses	\$ 7.2	\$ 1.3	\$ 7.9	\$ 0.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization and earn-out expenses	\$ 6.8	\$ 10.1	\$ 25.6	\$ 20.2	\$ 7.3	\$ (2.2)	\$ (0.5)	\$ 2.5	\$ 7.1	\$ 2.9	\$ 2.5	\$ 5.4	\$ 7.4
Intangible asset impairment	\$ -	\$ -	\$ 3.3	\$ 57.9	\$ -	\$ -	\$ -	\$ 7.2	\$ 7.2	\$ -	\$ -	\$ -	\$ 7.2
Gain on divestiture, net of selling costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11.2)	\$ 0.1	\$ (11.1)	\$ (11.1)
Restructuring expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.9	\$ 1.9	\$ 0.2	\$ -	\$ 0.2	\$ 2.1
Executive transition expenses	\$ -	\$ -	\$ -	\$ -	\$ 0.9	\$ 0.4	\$ -	\$ -	\$ 1.3	\$ -	\$ -	\$ -	\$ -
Facility exit expenses	\$ -	\$ -	\$ -	\$ -	\$ 0.2	\$ -	\$ -	\$ -	\$ 0.2	\$ -	\$ -	\$ -	\$ -
Legal reserves	\$ 3.5	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred financing fee adjustment	\$ -	\$ -	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Foreign currency remeasurement	\$ (1.1)	\$ 2.9	\$ 2.5	\$ 0.8	\$ (0.3)	\$ (1.2)	\$ (0.5)	\$ (0.1)	\$ (2.1)	\$ (0.3)	\$ 1.0	\$ 0.7	\$ 0.1
Tax benefit of expenses	\$ (4.6)	\$ (3.7)	\$ (7.1)	\$ (7.4)	\$ (1.5)	\$ (1.5)	\$ (1.0)	\$ (1.7)	\$ (5.7)	\$ 4.3	\$ (0.9)	\$ 3.4	\$ 0.7
Non-GAAP net income	\$ 19.7	\$ 24.6	\$ 28.0	\$ 33.5	\$ 7.0	\$ 2.9	\$ 1.2	\$ (1.7)	\$ 9.5	\$ 1.7	\$ 1.8	\$ 3.5	\$ 3.0
Depreciation	\$ 1.6	\$ 3.1	\$ 3.5	\$ 4.5	\$ 1.1	\$ 1.0	\$ 1.0	\$ 0.9	\$ 3.9	\$ 1.0	\$ 0.9	\$ 1.9	\$ 3.8
Non-cash stock compensation	\$ 1.1	\$ 1.7	\$ 1.9	\$ 2.3	\$ 0.5	\$ 0.7	\$ 0.6	\$ 0.5	\$ 2.3	\$ 0.6	\$ 0.8	\$ 1.4	\$ 2.5
Goodwill impairment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other (income)/expense	\$ 0.1	\$ (0.6)	\$ (0.4)	\$ (1.1)	\$ 0.4	\$ 0.8	\$ 0.6	\$ 0.1	\$ 2.0	\$ 0.6	\$ (0.6)	\$ -	\$ 0.7
Gain on insurance settlement	\$ -	\$ -	\$ -	\$ 1.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense	\$ 1.5	\$ 3.1	\$ 5.7	\$ 7.7	\$ 1.7	\$ 1.6	\$ 1.6	\$ 1.8	\$ 6.7	\$ 1.9	\$ 1.8	\$ 3.7	\$ 7.1
Income tax expense	\$ 4.5	\$ 6.8	\$ 9.7	\$ 12.7	\$ 1.0	\$ 4.0	\$ 1.9	\$ 3.3	\$ 10.1	\$ (0.2)	\$ 2.2	\$ 2.0	\$ 7.2
Adjusted EBITDA	\$ 28.5	\$ 38.7	\$ 48.4	\$ 60.6	\$ 11.7	\$ 11.0	\$ 6.9	\$ 4.9	\$ 34.5	\$ 5.6	\$ 6.9	\$ 12.5	\$ 24.3
<i>Adjusted EBITDA margin</i>	<i>14.4%</i>	<i>14.7%</i>	<i>13.2%</i>	<i>14.5%</i>	<i>12.6%</i>	<i>11.7%</i>	<i>8.1%</i>	<i>6.7%</i>	<i>10.0%</i>	<i>7.6%</i>	<i>8.5%</i>	<i>8.1%</i>	<i>7.7%</i>
Basic Shares Outstanding	20,116,991	25,750,972	28,791,662	33,979,549	34,215,519	34,473,688	34,518,622	34,568,508	34,445,256	34,592,803	34,669,810	34,631,519	34,538,405
Diluted Shares Outstanding	20,719,951	26,196,901	28,791,662	33,979,549	34,563,139	34,806,808	34,621,883	34,637,110	34,697,744	34,641,390	34,785,726	34,715,141	34,676,798
Earnings (loss) per share:													
Basic	\$ 0.33	\$ 0.51	\$ (0.19)	\$ (1.12)	\$ -	\$ 0.16	\$ 0.09	\$ (0.34)	\$ (0.09)	\$ 0.17	\$ (0.03)	\$ 0.14	\$ 0.08
Diluted	\$ 0.32	\$ 0.50	\$ (0.19)	\$ (1.12)	\$ -	\$ 0.16	\$ 0.09	\$ (0.33)	\$ (0.09)	\$ 0.17	\$ (0.03)	\$ 0.14	\$ 0.08
Non-GAAP earnings per share:													
Basic	\$ 0.98	\$ 0.95	\$ 0.97	\$ 0.99	\$ 0.20	\$ 0.08	\$ 0.03	\$ (0.05)	\$ 0.28	\$ 0.05	\$ 0.05	\$ 0.10	\$ 0.09
Diluted	\$ 0.95	\$ 0.94	\$ 0.97	\$ 0.99	\$ 0.20	\$ 0.08	\$ 0.03	\$ (0.05)	\$ 0.27	\$ 0.05	\$ 0.05	\$ 0.10	\$ 0.09

Return on Tangible Capital

<i>(dollars in millions)</i>	3Q 2017	4Q 2017	1Q 2018	2Q 2018
Non-GAAP Operating Income	5.3	3.5	4.0	5.2
<i>Other non-cash adjustments, not in Non-GAAP:</i>				
Add: Non-cash stock compensation	0.6	0.5	0.6	0.8
Adjusted Non-GAAP Operating Income	5.9	4.0	4.6	6.0
Cash Operating Taxes (assumed 27% rate)	-1.4	-0.9	-1.1	-1.4
Net Operating Profit After Taxes (NOPAT)	4.5	3.1	3.5	4.6
TTM NOPAT	31.3	23.1	18.7	15.7
Net Tangible Capital ^{-a)}	74.1	70.3	62.8	58.1
TTM ROTC				25%